



**BOK FINANCIAL<sup>®</sup>**

Fourth Quarter 2015  
Earnings Conference Call  
January 27, 2016

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All data is presented as of December 31, 2015 unless otherwise noted.

**Steven G. Bradshaw**  
**Chief Executive Officer**

# Financial Highlights

Full Year	2015	2014	
Net Income (\$mil)	\$288.6	\$292.4	
Diluted EPS	\$4.21	\$4.22	

- Double digit year-over-year loan growth
- Mid-single-digit year over year revenue growth
- Strong expense controls
- Higher-than-expected credit costs

Fourth Quarter	Q4 2015	Q3 2015	Q4 2014
Net Income (\$mil)	\$59.6	\$74.9	\$64.3
Diluted EPS	\$0.89	\$1.09	\$0.93

- Continued strong loan growth
- \$22.5 million provision for credit losses
- Lower production volume and hedge mark to mark activity negatively impacted mortgage revenue
- Higher expenses from year end personnel and mortgage-related true ups

# Additional Q4 2015 Highlights

(\$bil)	Q4 2015	Q3 2015	% Growth, Seq.		Q4 2014	% Growth, YOY
Period-End Loans	\$15.9	\$15.4	3.7% 14.9% ann.		\$14.2	12.2%
Avg. Loans	15.6	15.2	2.6% 10.4% ann.		13.9	12.3%
Fiduciary Assets	\$38.3	\$37.8	1.5%		\$36.0	6.5%
Assets Under Management or in Custody	\$71.0	\$67.0	6.0%		\$64.6	10.0%

## Drivers:

- Strong loan growth continues in fourth quarter
- Higher-than-expected loan growth from energy portfolio due to single customer advance
- Large new custody client signed by trust department in Q4
- Strong year-over-year growth for AUM in a flat market

# M&A Update

## **MBT Bancshares:**

- \$645mm assets
- 4 branches
- Kansas City
- Differentiated customer approach
- Strong core deposit franchise

## **Weaver Wealth Mgt:**

- Fort Worth, TX
- \$340mm AUM
- Great high net worth clients
- Will be merged into Milestone Advisors

## **E-Spectrum Advisors:**

- Dallas based energy advisory practice
- Formerly affiliated with Energy Spectrum, a leading energy PE firm
- 4 employees
- Adds energy acquisition and divestiture advisory business to our product portfolio

**mobank**®

**weaver**  
WEALTH MANAGEMENT

Steven Nell  
Chief Financial Officer  
Financial Overview

# Net Interest Revenue and Margin

(\$mil)	Q4 2015	Q3 2015	Q2 2015	Q1 2015	Q4 2014
Net Interest Revenue	\$181.3	\$178.6	\$175.7	\$167.7	\$169.7
Provision for credit losses	\$ 22.5	\$ 7.5	\$ 4.0	\$ 0.0	\$ 0.0
NIR after provision	\$158.8	\$171.1	\$171.7	\$167.7	\$169.7
Net Interest Margin	2.64%	2.61%	2.61%	2.55%	2.61%
NIM dilutive impact of FHLB/Fed trade	0.12%	0.12%	0.12%	0.13%	0.14%
Normalized NIM	2.76%	2.73%	2.73%	2.68%	2.75%

- Continued loan growth drives increase in net interest revenue
- Loan loss provision of \$22.5 million reflects energy credit migration and increased risk in energy portfolio
- NIM up slightly due to ongoing remix of earning assets



# Fees and Commissions Revenue

(\$mil)	3 mos ended 12/31/15	% Growth, Seq.	% Growth, YOY	% Growth, 12 mos ended 12/31/15
Brokerage and trading	\$30.3	(4.2%)	(1.1%)	(-3.6%)
Transaction card	32.3	(0.6%)	2.7%	4.0%
Fiduciary and asset management	31.2	1.2%	1.7%	9.1%
Deposit service charges and fees	22.8	(3.4%)	1.0%	(0.5%)
Mortgage banking	25.0	(24.5%)	(16.8%)	23.2%
Other revenue	14.2	9.7%	17.0%	4.9%
<b>Total Fees and Commissions</b>	<b>\$155.8</b>	<b>(5.4%)</b>	<b>(1.3%)</b>	<b>6.1%</b>

- Brokerage and trading: Lower retail brokerage and investment banking fees in Q4
- Transaction card: Consistent mid-single-digit year over year growth
- Fiduciary and asset management: Up slightly from Q3 due to continued new client sales activity
- Mortgage banking: Lower production volumes due to higher interest rates in the quarter, seasonality, TRID combined with hedge mark to market volatility

# Expense Review

(\$mil)	Q4 2015	Q3 2015	Q4 2014	% Incr. Seq.	% Incr. YOY
Personnel Expense	\$133.2	\$129.1	\$125.7	3.2%	6.0%
Other Operating Expense	\$ 99.4	\$ 95.5	\$100.1	4.1%	(0.7%)
Total operating expense	\$232.6	\$224.6	\$225.9	3.6%	3.0%

- Higher personnel expense: \$1.1 million increase in regular compensation expense; \$0.8 million higher employee benefits; \$2.3 million increase in incentive comp.
- Higher mortgage banking costs due to approximately \$3 million one-time adjustments to reflect revised default servicing cost assumptions.

# Other Balance Sheet Statistics

	Q4 2015	Q3 2015	Q4 2014
Period End AFS Securities	\$9.0 billion	\$8.8 billion	\$9.0 billion
Average AFS securities	\$9.0 billion	\$8.9 billion	\$9.2 billion
Period End Deposits	\$21.1 billion	\$20.6 billion	\$21.1 billion
Average deposits	\$20.7 billion	\$20.7 billion	\$20.7 billion
Common Equity Tier 1	12.1%	12.8%	N/A
Tier 1	12.1%	12.8%	13.3%
Total Capital Ratio	13.3%	13.9%	14.7%
Leverage Ratio	9.3%	9.6%	10.0%
Tangible Common Equity Ratio	9.0%	9.8%	10.1%
Tangible Book Value per Share	\$42.51	\$43.52	\$41.82

- Deposits up at quarter end due to normal seasonality and temporary customer activity
- Reductions in capital ratios due to use of excess capital for stock buyback

# 2016 Assumptions

- Mid-single-digit loan growth
- Approximately \$200-\$250 million per quarter decrease in fixed income portfolio
- Stable to increasing NIM
- Increasing NII
- Provision for credit losses for the full year of \$60-\$80 million
- Continued mid-single-digit revenue growth from fee-generating businesses (TTM basis)
- Expense growth < revenue growth
- Capital deployment through organic growth, acquisition, dividends, and more limited stock buybacks
- Close MBT Bancshares acquisition midyear
  - \$6 - \$8 million of pretax consolidation-related charges post closing

Stacy Kymes  
EVP-Corporate Banking

# Loan Portfolio by Geography

(\$mil)	Dec 31 2015	Sep 30 2015	Seq. Loan Growth		Dec 31 2014	YOY Loan Growth
OK	\$6,187.0	\$5,782.5	7.0%		\$5,419.5	14.2%
TX	5,535.2	5,426.3	2.0%		4,967.3	11.4%
NM	821.3	812.7	1.1%		818.7	0.3%
AR	170.7	171.3	(0.4%)		196.2	(13.0%)
CO	1,288.2	1,340.3	(3.9%)		1,257.6	2.4%
AZ	1,189.4	1,150.5	3.4%		951.4	25.0%
KC	749.4	683.8	9.6%		597.3	25.4%
<b>Total</b>	<b>\$15,941.2</b>	<b>\$15,367.4</b>	<b>3.7%</b>		<b>\$14,208.0</b>	<b>12.2%</b>

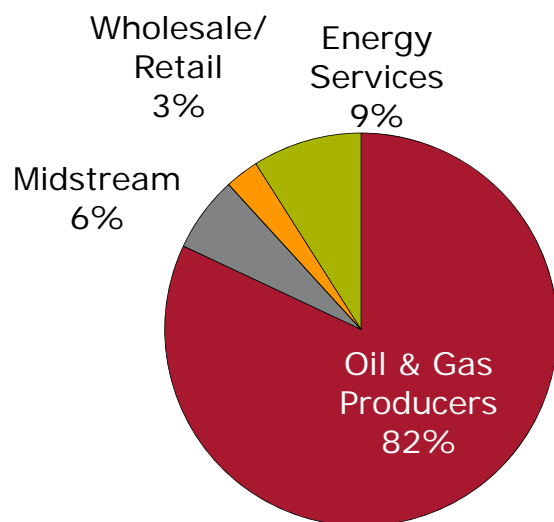
- Excluding large customer advance in Q4, sequential loan growth would have been 2.3% or 9.3% annualized. Year-over-year loan growth would have been 10.7%.
- Texas continues strong growth across the business. No significant weaknesses have emerged at this stage.
- Strong Arizona and Kansas City growth driven by business banking, private banking, healthcare.

# Commercial Loan Growth

(\$mil)	Dec 31 2015	Sep 30 2015	Seq. Loan Growth		Dec 31 2014	YOY Loan Growth
Energy	\$3,097.3	\$2,838.1	9.1%		\$2,860.4	8.3%
Services	2,784.3	2,706.6	2.9%		2,391.5	16.4%
Wholesale/retail	1,422.1	1,461.9	(2.7%)		1,440.0	(1.2%)
Manufacturing	556.7	555.7	0.2%		532.6	4.5%
Healthcare	1,883.4	1,741.7	8.1%		1,455.0	29.4%
Other	508.7	493.4	3.1%		416.2	22.2%
<b>Total Commercial</b>	<b>\$10,252.5</b>	<b>\$9,797.4</b>	<b>4.6%</b>		<b>\$9,095.7</b>	<b>12.7%</b>

- Energy growth driven by major customer funding. Excluding this advance, sequential energy loan growth would have been 1.4% (5.8% annualized) or 0.7% for the year.
- Healthcare continues strong recent growth track record.

# Energy



## At 12/31/15:

- \$5.6 billion commitments and \$3.1 billion O/S
- ~60/40 split between oil and gas
- SNCs = 52% of commitments, 46% of outstandings
- E&P line utilization 62%
- Allowance for credit losses to period end loans: **2.89%**
- Q4 energy chargeoffs totaled \$2.1 million, 2015 totaled \$5.3 million

\$mil	Q4 2014		Q3 2015		Q4 2015	
Pass Performing Loans	2,832.6	99.0%	2,527.5	89.1%	2,580.7	83.3%
Spec. Mention Performing ("Criticized")	10.5	0.4%	196.3	6.9%	325.7	10.5%
Potential Problem Loans	15.9	0.6%	96.4	3.4%	129.8	4.2%
Nonaccrual Loans	1.4	0.0%	17.9	0.6%	61.2	2.0%
<b>Total Energy Loans</b>	<b>\$2,860.4</b>		<b>\$2,838.1</b>		<b>\$3,097.3</b>	



# Commercial Real Estate

(\$mil)	Dec 31 2015	Sep 30 2015	Seq. Loan Growth		Dec 31 2014	YOY Loan Growth
Residential construction and land development	\$160.4	\$153.5	4.5%		\$143.6	11.7%
Retail	796.5	769.4	3.5%		666.9	19.4%
Office	637.7	626.1	1.9%		415.6	53.4%
Multifamily	751.1	758.7	(1.0%)		704.3	6.6%
Industrial	563.2	563.9	(0.1%)		428.8	31.3%
Other CRE	350.1	363.4	(3.7%)		369.0	(5.1%)
<b>Total CRE</b>	<b>\$3,259.0</b>	<b>\$3,235.0</b>	<b>0.7%</b>		<b>\$2,728.2</b>	<b>19.5%</b>

- Little to no spillover impact on CRE portfolio
- Houston CRE totals \$320 million
  - Retail 51%, Industrial 19% Multifamily 9%, Office 9%, Other 12%
  - No downtown Houston office exposure

Marc Maun  
Chief Credit Officer

# Key Credit Quality Metrics

- Combined allowance for credit losses to period end loans:

**1.43%**

- ▶ Net annualized charge-offs to average loans:

**0.08%**

- Combined allowance for credit losses to nonaccruing loans\*:

**181.5%**

- Non-performing assets to period end loans and repossessed assets\*:

**0.99%**

\*Excluding government guaranteed assets.

# Q4 Energy Portfolio Stress Test

Stress Test Price Deck:	Nat Gas \$/MMBTU:	Oil \$/BBL:
2016	\$1.80	\$25.00
2017	\$2.00	\$28.00
2018	\$2.25	\$30.00
2019	\$2.35	\$35.00
2020 & Thereafter	\$2.45	\$42.00

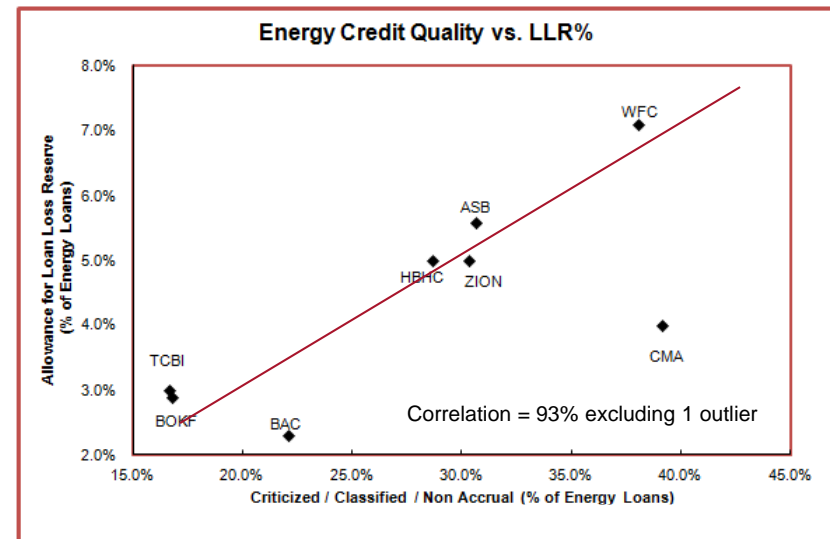
- Assumes 10+ year depressed commodity price environment
- Inherent loss content in this scenario factored into 2016 loan loss provision guidance of \$60-\$80 million for 2016.

# Other Energy Portfolio Details

- **BOK Financial has largely avoided the highest-risk areas of the energy industry:**
  - Only 9 percent of portfolio to energy services companies
  - Limited second lien exposure at present: 2 transactions; \$20 million commitments; \$10 million outstanding
  - No exposure to higher-risk segments of the capital stack: including mezzanine debt, subordinated debt, high yield debt, or equity.
  - No deepwater offshore exposure
  - No funded exposure to any of the 42 E&P companies that declared bankruptcy in 2015.
  
- **To get a true apples-to-apples comparison** between energy banks, investors must compare exposures to these higher risk areas of the energy industry or capital structure
  
- **We believe our energy loan loss reserve is appropriate at 12/31/15**
  
- **As indicated on the scatterplot, oil and gas credit quality is 93% correlated to energy LLR percentage (excluding single outlier)**

Energy Loan Quality and LLR for Peer Banks as of 12/31/15:

Bank	% of energy portfolio criticized	Energy LLR %
CMA	39.1%	4.0%
WFC	38.0%	7.1%
ASB	30.6%	5.6%
ZION	30.3%	5.0%
HBHC	28.6%	5.0%
BAC	22.0%	2.3%
<b>BOKF</b>	<b>16.7%</b>	<b>2.9%</b>
TCBI	16.6%	3.0%



Steven G. Bradshaw  
Chief Executive Officer  
Closing Remarks

# Question and Answer Session